

Inspection Standards

Qualification of Pipeline Personnel

History

- Pipeline regulations have always required training/qualifying personnel
- Need for broader approach identified
 - 1987 NTSB recommendation on annual training
 - 1992 legislation on qualification with certification
 - 1994 proposed rule on training
 - 1996 legislation dropping certification
 - 1997 NTSB recommendation on training and testing
- 1999 Final Rule based on negotiated rulemaking

Need for Additional Work

- Development of protocols
- Continued NTSB concern
- Congressional concern resulting in 2002 legislation
 - Requires training as appropriate
 - Adds other required elements
- Public meeting identified 13 gaps
- Formation of B31Q Committee

Where we are now?

- Qualification programs in place under 1999 Rule
- Direct Final Rule requires training as appropriate
- NTSB not satisfied that safety objectives are met
- B31Q likely not completed, before next round of Congressional oversight

13 Perceived Gaps and B31Q Capture

- Scope of OQ Inspections Chapter 1
- Lack of Identified Knowledge, Skills and Abilities – Chapter 8
- Re-evaluation Intervals Chapter 9
- Maintenance vs. New Construction –
 Chapters 1, 5

13 Perceived Gaps and B31Q Capture

- Treatment of Emergency Response –
 Chapter 9
- Missing Covered Tasks (excavation) –
 Chapter 5
- Extent of Documentation Chapter 13
- Generic vs. Task-specific Abnormal
 Operating Conditions Chapter 6
- Treatment of Training Chapter 7

13 Perceived Gaps and B31Q Capture

- Criteria for Small Operators Chapter 1
- Use of Directing and Observing -Chapter 9
- Noteworthy Practices Not addressed by the standard
- Persons Contributing to an Accident -Chapter 9

Need Help on a Couple Questions

 When is training appropriate for qualification?

Need Help on a Couple Questions

 How does an operator provide sufficient objectivity in evaluation of knowledge, skills, and abilities?

Need Help on a Couple Questions

Assuming some flexibility in requalification intervals, should there be a difference based on infrequent and critical work – such as abnormal operating conditions?

Not Covered in B31Q

Tasks that impact integrity of pipeline but are performed off the line – such as interpreting pig logs



• Who is covered?

What safety work is covered?

 What knowledge, skills, and abilities are needed?

 How does the operator verify objectively that individuals have them?

How is qualification kept current?

What documentation is needed?

